FINANCIAL STATEMENTS AND INDEPENDENT AUDITORS' REPORT

 $\mathbf{SEPTEMBER~30,2005~AND~2004}$

Deloitte

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INDEPENDENT AUDITORS' REPORT

The Board of Directors
Yap State Public Service Corporation:

We have audited the accompanying statements of net assets of the Yap State Public Service Corporation, a component unit of Yap State Government, as of September 30, 2005 and 2004, and the related statements of revenues, expenses and changes in net assets and cash flows for the years then ended. These financial statements are the responsibility of the Yap State Public Service Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Corporation's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of Yap State Public Service Corporation as of September 30, 2005 and 2004, and the changes in its net assets and its cash flows for the years then ended, in conformity with accounting principles generally accepted in the United States of America.

The Management's Discussion and Analysis on pages 1-4 is not a required part of the basic financial statements but is supplementary information required by the Governmental Accounting Standards Board. This supplementary information is the responsibility of Yap State Public Service Corporation's management. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurements and presentation of the supplementary information. However, we did not audit the information and express no opinion on it.

In accordance with Government Auditing Standards, we have also issued our report dated November 21, 2005, on our consideration of the Yap State Public Service Corporation's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be read in conjunction with this report in considering the results of our audit.

November 21, 2005

Deloitte + Touche LAP

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Management's Discussion and Analysis Year Ended September 30, 2005

The following Management's Discussion and Analysis of the Yap State Public Service Corporation's (YSPSC) activities and financial performance provides the reader with an introduction and overview to the financial statements for the fiscal year ended September 30, 2005. This discussion has been prepared by management and should be read in conjunction with the financial statements and the notes thereto, which follow this section.

GASB 34 of the U.S. Government Accounting Standards Boards requires that published financial statements must contain a management discussion and analysis. This section of YSPSC's annual report presents our discussion of YSPSC's performance for the years ended September 30, 2005 and 2004. It should be read in conjunction with financial statements that follow this section.

The following table summarizes the financial condition and operation of YSPSC as of 2005 and 2004.

ASSETS	<u>2005</u>	<u>2004</u>
Plant in service, net Work in progress, capital projects Current and other assets	\$ 9,563,555 133,905 1,581,330	\$ 9,935,836 388,075 _1,516,549
Total assets	\$ <u>11,278,790</u>	\$ <u>11,840,460</u>
NET ASSETS AND LIABILITIES		
Invested in capital assets, net of related debt Restricted Unrestricted	\$ 6,640,825 121,443 _1,114,334	\$ 7,205,204 277,769 750,041
Total net assets	7,876,602	8,233,014
Notes payable, net of current portion Current portion of notes payable Other current liabilities	2,993,067 63,568 345,553	3,056,635 62,072 488,739
Total liabilities	3,402,188	3,607,446
Total net assets and liabilities	\$ <u>11,278,790</u>	\$ <u>11,840,460</u>
REVENUES, EXPENSES, AND NET ASSETS		
Operating revenues Operating expenses	\$ 3,549,637 4,273,002	\$ 2,945,230 3,959,790
Loss from operations	<u>(723,365</u>)	(1,014,560)
Grants FEMA proceeds in excess of typhoon expenses Interest expense Interest income Gain on disposal of utility plant Other income/expense	150,423 (18,638) 3,475 79 (2,568)	25,000 209,675 (20,092) 6,503 100 5,529
Net loss before cumulative effect of a change in accounting principles	(590,594)	(787,845)
Cumulative effect of a change in accounting principle	_234,182	
Net loss	(356,412)	(787,845)
Net assets, beginning	8,233,014	9,020,859
Net assets, ending	\$ <u>7,876,602</u>	\$ <u>8,233,014</u>

Management's Discussion and Analysis Year Ended September 30, 2005

2005 FINANCIAL OPERATION HIGHLIGHTS

The most notable financial event occurring during fiscal year 2005 was the implementation of a new electric power rate badly needed to offset ever increasing diesel fuel costs. The new rate did increase cash flow and allowed the Corporation to continue operations uninterrupted but the full benefit was less than needed due to the departure of two of the Corporation's largest customers during the first half of the fiscal year.

Typhoon Sudal

Of the twenty-two separate projects obligated by FEMA for Typhoon Sudal repairs, total project cost and funding received through September 30, 2005 is as follows:

<u>Department</u>	Total <u>Project Cost</u>	Reimbursement: Total Through September 30, 2005
Power Distribution	\$1,906,938	\$123,688
Power Generation	130,062	130,062
Water/Sewer	64,093	64,093
Outer Island	43,145	43,145
Administration	37,912	37,912
Total Cost-All Projects	\$2,182,150	\$398,900

Total cost of the above projects is shared 90% by FEMA and 10% by YSPSC. The Yap State Government is paying 100% of YSPSC's 10% matching share. FEMA funding is made available first to the FSM National Government, which then transfers money to the Yap State Government for payment to YSPSC.

Operations

Operating Revenue:

Operating revenue for fiscal year 2005 of \$3,549,637 was 20% higher than the \$2,945,230 earned in fiscal year 2004. As compared to fiscal year 2004, total revenue from electric power sales increased by \$637,231 while water/sewer revenue decreased by \$32,824 for a net increase for the year of \$604,407. Management believes that the increase in electric power revenue is the result of 1) increased electric power demand as more customers were added after Typhoon Sudal and 2) the new electric power rate that was implemented during February 2005. The decrease in water revenue was caused by the loss of two major customers during the first half of fiscal year 2005.

Operating Expense:

Operating expense for fiscal year 2005 of \$4,273,002, after reduction for costs related to Typhoon Sudal and the initial capitalization of Power Plant spare parts inventory, was 8% more than the \$3,959,790 incurred in fiscal year 2004. The increase in total operating expense for all departments was \$313,212. The net increase was largely due to increased diesel fuel costs and decreases in other operating costs resulting from cost containment measures implemented during fiscal year 2004 and continued throughout fiscal year 2005.

Management's Discussion and Analysis Year Ended September 30, 2005

Diesel Fuel Cost:

The single most significant increase in operating cost over the past two fiscal years has been the increase in cost of diesel fuel. Diesel fuel cost per gallon increased 79% from October 1, 2003 through September 30, 2005.

As mentioned in the fiscal year 2004 discussion, the total diesel fuel cost for 2004 was relatively unchanged from 2003 despite substantial per gallon increases and management believes that was the result of substantially reduced electric power demand after Typhoon Sudal.

However, the combination of increased electric power demand during fiscal year 2005 and additional increases in diesel cost per gallon resulted in a total increase in fiscal year 2005 fuel cost of \$423,447.

The Corporation's budget for fiscal year 2006 includes \$2,706,500 for the purchase of 1,118,900 gallons of diesel and lube oils for Yap and Outer Island operations. The budgeted cost represents an estimated annual increase of \$530,376 for fiscal year 2006.

Management believes that diesel fuel prices will remain at higher levels for the foreseeable future and that annual fuel cost at the end of fiscal year 2006 will have increased approximately one million dollars per year as compared to total fuel cost at the end of fiscal year 2004.

Operating Loss:

The fiscal year 2005 operating loss was \$723,365 as compared to the 2004 loss of \$1,014,560. The \$291,195 decrease is due an increase in total operating revenue of \$604,407 and the increase in operating expense of \$313,212.

Cash:

Cash collected from operations in 2005 was \$3,550,376 as compared to \$3,000,215 in 2004. YSPSC was again fortunate in having a high collection rate for fiscal year 2005 which is again approximately 100% of billings. The increase of \$500,161 as compared to fiscal year 2004 is attributed to increased electric power demand after Typhoon Sudal and the new electric power rate that went into effect during February 2005.

Capital Projects

The only capital project completed during fiscal year 2005 was the Woleai Relocation Project. Funded by an FSM grant, a new electric power generation plant at a new location was placed in service during January 2005 on Falalop, Woleai at a cost of, \$298,557. The only capital project in process at September 30, 2005 was related to Typhoon Sudal and will be reimbursed by FEMA:

		Total	Incurred	FEMA
Department	Project Name	Cost	at 9-30-05	Reimbursements
Power Distribution	Permanent Repairs	\$1,783,250	\$133,905	None

Management's Discussion and Analysis Year Ended September 30, 2005

Remedial Measures

In order to relieve the effect of increasing fuel costs, the following actions have been taken:

First:

During the last week in September 2005, the YSPSC Board of Directors began considering both a change in the current electric power rate structure to include a variable fuel charge that will increase or decrease depending on current diesel fuel prices and an increase in water rates. The proposed rate increases have been approved in principal by the board but are subject to public hearings before final ratification. It is hoped that the new rates will first become effective in early 2006.

Second: Cost containment measures described in the fiscal year 2004 discussion will continue in effect until the new revenue raising measures described above receive final ratification.

Summary

Fiscal year 2005 was another difficult year mainly because of rapidly increasing diesel fuel costs but that increase was partially offset by the new electric power rate that went into effect during February 2005. The new electric rates increased revenue sufficiently for the Corporation to maintain current operations. However, unless additional revenue is generated, cost containment measures in effect for over a year will ultimately have a negative effect on operations due to reduced spending on maintenance. Corporation management is continuing to research alternatives that will lower all operating costs effectively including the cost of power generation.

Statements of Net Assets September 30, 2005 and 2004

<u>ASSETS</u>	_	2005		2004
Non-current assets: Utility plant:				
Plant in service	\$	18,550,240	\$	18,212,667
Work in progress Less accumulated depreciation		133,905 (8,986,685)		388,075 (8,276,831)
	-		-	
Utility plant, net		9,697,460		10,323,911
Deposits	_	47,676	_	
Total non-current assets	_	9,745,136	_	10,323,911
Current assets:				
Cash		497,723		733,733
Accounts receivable, net of an allowance for doubtful accounts of \$248,204 in 2005 and \$209,707 in 2004		430,408		388,101
U.S. federal grants receivable		-		34,609
Inventory	_	605,523	_	360,106
Total current assets	_	1,533,654	_	1,516,549
	\$_	11,278,790	\$_	11,840,460
NET ASSETS AND LIABILITIES				
Net assets:				
Invested in capital assets, net of related debt	\$	6,640,825	\$	7,205,204
Restricted		121,443		277,769
Unrestricted	_	1,114,334	_	750,041
Total net assets	_	7,876,602	_	8,233,014
Current liabilities:				
Current portion of notes payable		63,568		62,072
Accounts payable		174,012 78,937		302,380 72,309
Employees' annual leave and accrued payroll Accrued taxes and other withholdings		30,494		31,988
Contract retention payable		50,494		28,174
Other payables		62,110		53,888
Total current liabilities		409,121		550,811
Notes payable, net of current portion	_	2,993,067	_	3,056,635
Total liabilities	_	3,402,188	_	3,607,446
Contingency				
	\$=	11,278,790	\$_	11,840,460
See accompanying notes to financial statements.				

Statements of Revenues, Expenses and Changes in Net Assets Years Ended September 30, 2005 and 2004

	2005	_	2004
Operating revenues:			
Electricity sales \$	3,183,519	\$	2,546,288
Water sales	366,118	_	398,942
Total operating revenues	3,549,637	_	2,945,230
Operating expenses:			
Production fuel	2,176,124		1,752,677
Salaries and wages and related	813,323		842,774
Depreciation	740,209		737,627
Other production costs	272,742		399,169
Administrative and general	270,604	-	227,543
Total operating expenses	4,273,002	_	3,959,790
Loss from operations	(723,365)		(1,014,560)
Interest and other nonoperating income, net	907		12,032
Grant income	-		25,000
FEMA proceeds in excess of typhoon expenses	150,423		209,675
Interest expense	(18,638)		(20,092)
Gain on disposal of utility plant		_	100
Net loss before cumulative effect of a change in accounting principle	(590,594)		(787,845)
Cumulative effect of a change in accounting principle	234,182	_	
Net loss	(356,412)		(787,845)
Net assets at beginning of year	8,233,014	_	9,020,859
Net assets at end of year \$	7,876,602	\$_	8,233,014

See accompanying notes to financial statements.

Statements of Cash Flows Years Ended September 30, 2005 and 2004

	2005		2004
Cash flows from operating activities:		-	
Cash received from customers \$	3,494,263	\$	2,926,436
Cash paid to suppliers	(2,881,593)		(2,205,231)
Cash paid to employees	(808,189)		(848,788)
Net cash used in operating activities	(195,519)	_	(127,583)
Cash flows from investing activities:			
Interest income	3,475	_	6,503
Net cash provided by investing activities	3,475	_	6,503
Cash flows from noncapital financing activities:			
Grant proceeds received	168,170		280,441
Cost of typhoon repairs	(17,747)		(105,375)
Net cash provided by noncapital financing activities	150,423		175,066
Cash flows from capital and related financing activities:			
Purchase of utility plant	(113,679)		(666,188)
Interest paid	(18,638)		(20,092)
Repayment of loans	(62,072)	_	(60,618)
Net cash used in capital and related financing activities	(194,389)	_	(746,898)
Net decrease in cash	(236,010)		(692,912)
Cash at beginning of year	733,733		1,426,645
Cash at end of year \$	497,723	\$_	733,733
Reconciliation of loss from operations to net cash used in			
operating activities:			
Loss from operations \$	(723,365)	\$	(1,014,560)
Adjustments to reconcile loss from operations to net cash			
used in operating activities:	740.200		727 (27
Depreciation	740,209		737,627
Decrease (increase) in assets: Receivables	(42,307)		(18,795)
Inventory	(11,235)		(4,460)
U.S. federal grants receivable	34,609		(4,400)
Prepayment	(47,676)		_
Increase (decrease) in liabilities:	(17,070)		
Accounts payable	(130,936)		152,444
Employees' annual leave and accrued payroll	(1,494)		(4,915)
Accrued taxes and other withholdings	6,628		(1,099)
Contract retention payable	(28,174)		28,174
Other payables	8,222		(1,999)
Net cash used in operating activities \$	(195,519)	\$_	(127,583)

Supplemental schedule of noncash financing activity:

During the year ended September 30, 2005, YSPSC changed its method of accounting for certain inventory items which resulted in an increase in inventory of \$234,182.

During the year ended September 30, 2004, YSPSC received a donated asset from another utility recorded at an estimated fair value of \$25,000.

See accompanying notes to financial statements.

Notes to Financial Statements September 30, 2005 and 2004

(1) Organization and Summary of Significant Accounting Policies

Organization

Yap State Public Service Corporation (YSPSC) is a legally separate component unit of the Government of Yap State. YSPSC provides electrical, water and sewer services in the State of Yap. YSPSC commenced operations on April 1, 1996, with the assets and liabilities of the Division of Public Utilities of the Yap State Department of Public Utilities and Contracts transferred as of that date. YSPSC is governed by a seven member Board of Directors who are nominated by the Governor with the advice and consent of the Legislature of the State of Yap.

Basis of Accounting

The accounting policies of YSPSC conform to accounting principles generally accepted in the United States of America as applicable to governmental entities, specifically proprietary funds. All proprietary funds are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and liabilities associated with operations are included in the statements of net assets. The accrual basis of accounting is utilized by proprietary funds. Under this method, revenues are recorded when earned and expenses are recorded at the time liabilities are incurred.

Utility Plant

Utility plant assets were transferred from Division of Public Utilities to YSPSC as of April 1, 1996 at the estimated net book value in the absence of documents to support cost. The net book value of the utility plant assets transferred was \$6,805,075 as of April 1, 1996. Depreciation is computed using the straight-line method over the estimated useful lives of the assets (3 - 40 years for plant assets). Depreciation expense for each of the years ended September 30, 2005 and 2004 was approximately 4.0% of the cost of depreciable properties.

Cash

For purposes of the statements of net assets and the statements of cash flows, cash includes cash on hand and in bank. At September 30, 2005 and 2004, \$100,000 of cash in bank are subject to Federal Deposit Insurance Corp. (FDIC) coverage, with the remaining balance exceeding insurable limits. Therefore, the amounts which exceed FDIC limits are characterized as uncollateralized.

Receivables

All receivables are due from government agencies, businesses and individuals located within the State of Yap and are interest free and uncollateralized. The allowance for uncollectible accounts is stated at an amount which management believes will be adequate to absorb possible losses on accounts receivable that may become uncollectible based on evaluations of the collectibility of these accounts and prior collection experience. The allowance is established through a provision for bad debts charged to expense.

Inventory

Supply inventories are carried at specific identification cost or at estimated values when contributed by the State of Yap.

Fuel inventories are carried at cost determined using the first in-first out method.

Notes to Financial Statements September 30, 2005 and 2004

(1) Organization and Summary of Significant Accounting Policies, Continued

Annual and Sick Leave

Earned but unused annual leave is paid to employees upon termination of their employment. Accordingly, YSPSC accrues these benefits in the period earned.

Revenues

Sales of electricity and water are recorded as billed to customers on a monthly billing cycle basis. At September 30, 2005 and 2004, unbilled revenues of \$50,307 and \$59,605, respectively, are estimated and accrued based on the most recent billing cycles.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America require management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Risk Management

YSPSC is exposed to various risks of loss from torts, theft of, damage to, and destruction of assets; business interruption; errors and omissions; employee injuries and illnesses; and natural disasters. Commercial insurance coverage has been obtained for claims arising from most of these matters.

Change in Accounting Principle

In prior years, YSPSC has expensed generation inventories as they were acquired. In fiscal year 2005, YSPSC decided to perform a physical inventory of the generation spare parts and record the inventory in the financial statements. The effect of this accounting change is reflected in the financial statements as the cumulative effect of a change in accounting principles.

Operating and Non-operating Revenues and Expenses

YSPSC considers revenues and expense directly related to utility operations to be operating revenues and expenses. Revenues and expenses related to investing, financing and capital activities and revenues and expenses related to natural disasters are reflected as non-operating.

Accounting Standards

Governmental Accounting Standards Board (GASB) Statement No. 20, "Accounting and Financial Reporting for Proprietary Funds and Other Governmental Entities that Use Proprietary Fund Accounting," requires that proprietary activities apply all applicable GASB pronouncements as well as Statements and Interpretations issued by the Financial Accounting Standards Board (FASB), Accounting Principle Board Opinions and Accounting Research Bulletins of the Committee on Accounting Procedures issued on or before November 30, 1989. YSPSC has implemented GASB 20 and elected not to apply FASB Statements and Interpretations issued after November 30, 1989.

Notes to Financial Statements September 30, 2005 and 2004

(1) Organization and Summary of Significant Accounting Policies, Continued

Accounting Standards, Continued

YSPSC has adopted GASB Statement No. 34, "Basic Financial Statements and Management's Discussion and Analysis for State and Local Governments" (GASB 34) as amended by GASB Statement Nos. 37 and 38. GASB 34 establishes standards for external financial reporting for state and local governments and requires that resources be classified for accounting and reporting purposes into the following net asset categories:

Invested in capital assets, net of related debt:

Capital assets, net of accumulated depreciation and outstanding principal balances of debt attributable to the acquisition, construction or improvement of those assets.

• Restricted:

- ➤ Nonexpendable Net assets subject to externally imposed stipulations that require YSPSC to maintain them permanently.
- Expendable Net assets whose use by YSPSC is subject to externally imposed stipulations that can be fulfilled by actions of YSPSC pursuant to those stipulations or that expire by the passage of time.

• Unrestricted:

Net assets that are not subject to externally imposed stipulations. Unrestricted net assets may be designated for specific purposes by action by management or the Board of Directors or may otherwise be limited by contractual agreements with outside parties.

YSPSC has no nonexpendable restricted net assets at September 30, 2005 and 2004.

New Accounting Standards

For fiscal year 2005, YSPSC implemented GASB Statement No. 40, Deposit and Investment Risk Disclosures (an amendment of GASB Statement No. 3) and GASB Statement No. 42, Accounting and Financial Reporting for Impairment of Capital Assets and for Insurance Recoveries. The impact of GASB Statement Nos. 40 and 42 was not significant to the financial statements.

For fiscal year 2006, YSPSC will be implementing GASB Statement No. 46, *Net Assets Restricted by Legislation*. Management does not anticipate that implementation of GASB Statement No. 46 will have a material financial statement impact.

Notes to Financial Statements September 30, 2005 and 2004

(2) Utility Plant

A summary of changes in capital assets for the years ended September 30, 2005 and 2004 is as follows:

	Beginning Balance October 1, 2004	Transfers and Additions	Transfers and <u>Deletions</u>	Ending Balance September 30, 2005
Production plant Distribution plant General plant Work in progress	\$ 9,376,331 7,032,287 1,804,049 388,075	\$ 313,557 26,256 28,329 44,387	\$ (15,995) (14,188) (386) (298,557)	\$ 9,673,893 7,044,355 1,831,992
Less accumulated depreciation	18,600,742 (8,276,831)	412,529 (740,209)	(329,126) $30,355$	18,684,145 (8,986,685)
	\$ <u>10,323,911</u>	\$ <u>(327,680)</u>	\$ <u>(298,771)</u>	\$ <u>9,697,460</u>
	Beginning Balance October 1, 2003	Transfers and Additions	Transfers and <u>Deletions</u>	Ending Balance September 30, 2004
Production plant Distribution plant General plant	\$ 9,372,736 6,900,601 830,586	\$ 3,595 131,686 973,463	\$ - -	\$ 9,376,331 7,032,287 1,804,049
Work in progress	805,531	508,646	(926,102)	388,075
Less accumulated depreciation	17,909,454 (7,539,203)	1,617,390 _(737,628)	(926,102)	18,600,742 (8,276,831)
	\$ <u>10,370,251</u>	\$ <u>879,762</u>	\$ (<u>926,102</u>)	\$ <u>10,323,911</u>
Utility plant is comprised of	the following comp	oonents:		
			<u>2005</u>	<u>2004</u>
Electric plant Water plant			\$ 12,005,248 <u>6,544,992</u>	\$ 11,689,182 _6,523,485
			\$ <u>18,550,240</u>	\$ <u>18,212,667</u>

(3) Notes Payable

Notes payable at September 30, 2005 and 2004 are as follows:

	2005	2004
Loan payable to the Asia Development Bank (ADB) borrowed		
through the Federated States of Micronesia (FSM) and Yap		
State for construction of certain water projects. YSPSC was to		
be liable to Yap State for interest at 6.82% on the outstanding		
balance; however, Yap State has waived the interest payment		
requirement. The loan is repayable in Special Drawing Rights		
commencing August 2007 with the final payment due in		
February 2032. The loan is collateralized by the guarantee of		
the FSM National Government.	\$ 2,270,837	\$ 2,270,837

Notes to Financial Statements September 30, 2005 and 2004

(3) Notes Paya	ole, Continued
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Uncollateralized note payable to Yap State in quarterly interest only payments through March 2003; monthly principal and interest payments of \$5,651 starting June 1, 2003; interest at 2%, maturing in May 2017.

705,078 758,209

2004

2005

Note payable to United States of America, acting through the Rural Housing Service, for the construction of the warehouse facility and main office. The note is payable in monthly installments of \$1,075 including interest at 4.625% starting March 26, 2003 and maturing in September 2013. The note is collateralized by equipment, furniture and fixtures located at YSPSC's office.

80,720 89,661

Total notes payable Less current portion

3,056,635 <u>63,568</u>
3,118,707 <u>62,072</u>
\$ 2,993,067
\$ 3,056,635

The scheduled debt service of these notes payable is as follows:

Year ending September 30,	<u>P</u>	rincipal	Ţ	Interest	<u>Total</u>
2006 2007	\$	63,568 87,812	\$	17,143 15,606	\$ 80,711 103,418
2008 2009 2010		112,099 113,723 114,232		14,028 12,404 11,896	126,127 126,127 126,128
2011 through 2015 2016 through 2020		504,454 668,012		24,840 4,881	529,294 672,893
2021 through 2025 2026 through 2030 2031 through 2032		605,630 605,630 181,475		- - -	605,630 605,630 181,475
	\$ <u>3</u>	,056,635	\$ _	100,798	\$ 3,157,433

Changes in long-term liabilities for the years ended September 30, 2005 and 2004 are as follows:

	Outstanding September 30, 2004	Increases	<u>Decreases</u>	Outstanding September 30, 2005	Current	Noncurrent
ADB loan Yap State loan USA loan	\$ 2,270,837 758,209 89,661	\$ - - -	\$ - \$ 53,131 <u>8,941</u>	\$ 2,270,837 705,078 80,720	54,204 9,364	5 2,270,837 650,874 71,356
	\$ <u>3,118,707</u>	\$	\$ <u>62,072</u> \$	\$ <u>3,056,635</u>	§ <u>63,568</u> \$	<u>2,993,067</u>

Notes to Financial Statements September 30, 2005 and 2004

(3) Notes Payable, Continued

	Outstanding September 30, 2003	Increases	Decreases	Outstanding September 30, 2004	_	ent Noncurrent
ADB loan Yap State loan USA loan	\$ 2,270,837 810,290 <u>98,199</u>	\$ - - 	\$ - 52,081 <u>8,538</u>	\$ 2,270,837 758,209 <u>89,661</u>	\$ - 53,13 _8,94	,
	\$ 3,179,326	\$	\$ 60,619	\$ 3,118,707	\$ 62,07	2 \$ 3,056,635

(4) Contingency

YSPSC does not currently hold title to real property underlying its operating sites. Such property substantially is held in the name of the State of Yap. YSPSC is not charged for use of this property.

(5) Significant Revenue Sources

Power and water billings to Yap State Government agencies accounted for 23% of total operating revenues in each of the years ended September 30, 2005 and 2004.

(6) Restricted Net Assets

Restricted net assets at September 30, 2005 and 2004 consist of unexpended balances of the following grants:

	<u>2005</u>	<u>2004</u>
U.S. Department of the Interior Yap State capital grant	\$ -	\$ 138,809
	<u>121,443</u>	<u>138,960</u>
	\$ 121.443	\$ 277,769

(7) Grants

YSPSC received the following grants during the years ended September 30, 2005 and 2004:

	<u>2005</u>	<u>2004</u>
U.S. Federal Emergency Management Agency (FEMA) grants (netted with typhoon costs) Donated asset from another utility	\$ 168,170 —-	\$ 315,050 25,000
	\$ <u>168,170</u>	\$ 340,050

(8) Related Party Transactions

In the ordinary course of business, YSPSC enters into transactions with the State of Yap and private businesses in which certain of YSPSC's board members hold positions of influence. Several board members hold management positions with the State of Yap, of which YSPSC is a component unit. Several board members hold management positions with private companies with which YSPSC, from time to time, engages in business transactions. YSPSC management is of the opinion that its transactions with related parties are executed under the same laws and conditions as are entered into with unrelated entities.

Notes to Financial Statements September 30, 2005 and 2004

(9) Typhoon Damages

YSPSC is self-insured for typhoon risks. In November 2003 and April 2004, the islands of Yap were struck by typhoons causing significant damage to YSPSC's plant. Remaining damages are estimated at \$1.6 to \$1.7 million. YSPSC has sought assistance from FEMA in funding the cost of repairs. At September 30, 2005 and 2004, no significant damages have been accrued because most of the repair costs are anticipated to be recovered from FEMA assistance and some of the costs incurred will be capitalized. Typhoon damages and the related FEMA recoveries are estimated amounts and actual amounts may vary significantly from these estimates.

A summary of typhoon damages and related recoveries for the years ended September 30, 2005 and 2004 are as follows:

	<u>2005</u>	<u>2004</u>
Typhoon costs	\$ (17,747)	\$ (269,356)
Less capitalized items	_ 	<u>163,981</u>
DEM (\$ (17,747)	(105,375)
FEMA recoveries	<u>168,170</u>	<u>315,050</u>
	\$ <u>150,423</u>	\$ <u>209,675</u>

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INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED UPON THE AUDIT IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

The Board of Directors
Yap State Public Service Corporation:

We have audited the financial statements of the Yap State Public Service Corporation (YSPSC), as of and for the year ended September 30, 2005, and have issued our report thereon dated November 21, 2005. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered YSPSC's internal control over financial reporting in order to determine our auditing procedures for the purpose of expressing our opinion on the financial statements and not to provide assurance on the internal control over financial reporting. Our consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control over financial reporting that might be material weaknesses. A material weakness is a reportable condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatements in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. We noted no matters involving the internal control over financial reporting and its operation that we consider to be material weaknesses.

However, we noted other matters involving the internal control over financial reporting that we have reported to management of YSPSC in a separate letter dated November 21, 2005.

Compliance

As part of obtaining reasonable assurance about whether YSPSC's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grants, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance that are required to be reported under *Government Auditing Standards*.

This report is intended for the information of the Board of Directors and management of YSPSC and the cognizant audit and other federal agencies and is not intended to be, and should not be, used by anyone other than those specified parties.

November 21, 2005

eloitte Touche LLP